Alaska Oil and Gas Conservation Commission   July 22, 1999
(Revised 17 Feb 2016)

Monthly Production and Injection Report   **Electronic Format**
Required beginning November 1, 1999   **Record length 105**

Ref No.	Start Loc.	Field Name	COBOL Picture	Definition
1	1	Production Year	9999	Year prod/inj occurred
2	5	Production Month	99	Month prod/inj occurred
3	7	Filler	X	Space
4	8	Well Number	X(5)	Number part of well name, i.e., '1A-12'
5	13	API Number	9(10)	API number
6	23	Type	9	Prod/inj type. 1 thru 5
7	24	Field/Pool Code	9(6)	Field and pool code
8	30	Method	9	Prod/inj method. 0 thru 9
9	31	Oil Vol Daily	9(6)	Oil vol daily avg, bbls
10	37	Wtr Vol Daily	9(6)	Wtr vol daily avg, bbls
11	43	Gas Vol Daily	9(6)	Gas vol daily avg, mcf
12	49	Days	99	Number of days in operation
13	51	Filler	XX	Spaces
14	53	Oil Vol Month	9(8)	Oil vol month total, bbls
15	61	Wtr Vol Month	9(8)	Wtr vol month total, bbls
16	69	Gas Vol Month	9(8)	Gas vol month total, mcf
17	77	Filler	XX	Spaces
18	79	Tbg Press Max	9(6)	Max tubing pressure, psig
19	85	Tbg Press Avg	9(6)	Avg tubing pressure, psig
20	91	Csg Press Max	9(6)	Max casing pressure, psig
21	97	Csg Press Avg	9(6)	Avg casing pressure, psig
22	103	Filler	X(3)	Spaces

Revised codes to be used by operators for electronic production/injection reporting:

Type Code	Type Description	Meth Code	Method Description	
1	Oil producer	0	Miscible injection (WAG)	
2	Gas producer	1	Flowing	
3	Plant products	2	Gas lift	
4	Enhanced recovery	3	Rod pump	
5	Disposal	4	Hydraulic pump	
		5	Elect subm pump	- Type 1
		5	Gas storage	- Type 4
		6	Water injection	
		7	Gas injection	
		8	Shut-in or standing	
		9	Plant products	- Type 3
		9	Disposal injection	- Type 5
		9	Liquid storage	- Type 4

Water Supply Wells (WTRSP) are Type 1, Method 5