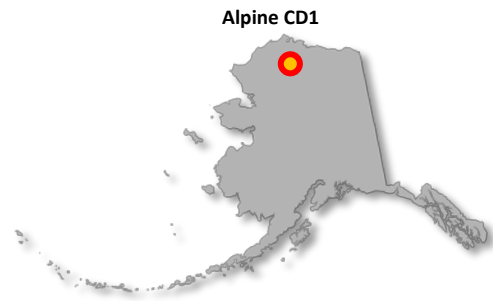


ALASKA OIL AND GAS CONSERVATION COMMISSION

SITUATION REPORT (SITREP)

Alpine CD 1 Natural Gas Release



SITREP #: 1

DATE/TIME OF DISTRIBUTION: March 15, 2022, at 3:30 p.m.
Information current as of March 15, 2022, at 10:30 a.m.

POTENTIAL RESPONSIBLE PARTY (PRP): ConocoPhillips Alaska, Inc. (CPAI)

INCIDENT LOCATION: Colville River Unit, Alpine Field, CD1 Drillsite 70.34263N 150.92861W

DATE/TIME OF INCIDENT: March 4, 2022, at 3:25 a.m.

HOW/WHEN RELEASE WAS DISCOVERED AND REPORTED: Gas release first observed from ground at wellhouse of well CD1-05

TYPE/AMOUNT OF PRODUCT SPILLED: Natural gas since March 4, 2022, and 590 gallons of saline water on March 9, 2022, through March 10, 2022. Volume of gas released is under evaluation.

CAUSE OF RELEASE: Under evaluation

SOURCE CONTROL: Volume of gas

RESPONSE ACTION: CPAI continues to assess the cause of the natural gas release. The current mitigation effort is to reduce the natural gas release by producing gas from select wells which appears to have reduced the volumes of natural gas release to the environment. Additional diagnostics and monitoring continue to help identify the source of the natural gas release including:

- Controlled producing gas from select wells to the Alpine production facility
- Sampling and analyzing gas from wells for composition
- Well integrity tests
- Air and well monitoring for gas releases

RESOURCES AT RISK OR AFFECTED: Monitoring results indicate no gas detected at the Nuiqsut gas monitoring station. CPAI reports there have been no injuries, saline water releases contained

FUTURE PLANS: Drilling activities (Doyon Rig 142) at disposal well WD-03 were suspended on 3/7/2022 and rig evacuated as a precaution. CPAI is warming up Doyon 142 to prepare for wellbore diagnostics on WD-03. Future activities at WD-03 depend on diagnostic results.